Variance Application:	**VAR 24-1192**
LUHO Hearing Date:	**November 20, 2024**
Case Reviewer:	**Orlando Borrás**

Hillsborough County Florida
Development Services Department

Applicant:	Terry Jr. and Selina Murphy	Zoning:	AS-1
Location:	8501 Lithia Pinecrest Road, Lithia, FL 33547; Folio: 93635.0200		

Request Summary:

The applicant is requesting a variance to accommodate a ground mounted solar panel on the front side of the existing home on the property.

Requested Variances:

LDC Section:	LDC Requirement:	Variance:	Result:
6.01.03.I.11 6.01.01	Ground mounted solar panels may not project into the required front yard. A minimum 50-foot front yard setback is required in the AS-1 zoning district.	44-feet	6-foot front yard setback

Findings:	In June 2024, the applicant requested a building permit (HC-BLD-24-0061910). The Building Department noted that the application was not in compliance with the minimum setback requirements under the AS-1 zoning district.

Zoning Administrator Sign Off:	Colleen Marshall Fri Nov 1 2024 12:35:13

DISCLAIMER:
The variance(s) listed above is based on the information provided in the application by the applicant. Additional variances may be needed after the site has applied for development permits. The granting of these variances does not obviate the applicant or property owner from attaining all additional required approvals including but not limited to: subdivision or site development approvals and building permit approvals.

SURVEY/SITE PLAN

See Attached Pages

PHOTOVOLTAIC GROUND MOUNT SYSTEM

36 MODULES-GROUND MOUNTED - 14.220 KWDC, 10.440 KWAC

8501 LITHIA PINECREST RD, LITHIA, FL 33547, USA

SYSTEM SUMMARY:
(N) 36 - CANADIAN SOLAR CS6R-395MS-HL (395W) MODULES
(N) 36 - ENPHASE ENERGY IQ8PLUS-72-2-US MICRO-INVERTERS
(N) JUNCTION BOX
(E) 200A MAIN SERVICE PANEL WITH (E) 200A MAIN BREAKER
(N) 60A FUSED AC DISCONNECT
(N) 60A NON-FUSED AC DISCONNECT
(N) ENPHASE IQ COMBINER BOX 4

MOUNTING STYLE : GROUND MOUNT

INTERCONNECTION METHOD : LINE SIDE TAP

DESIGN CRITERIA:

PV TYPE: - GROUND MOUNT
SNOW LOAD : - 1 PSF
WIND SPEED :- 130 MPH
WIND EXPOSURE:- C
RISK CATEGORY:- I
COORDINATE:- 27.852849, -82.136679

SADDAM AHMAD LICENSE No.75316 STATE OF FLORIDA PROFESSIONAL ENGINEER

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GOVERNING CODES:

2023 8TH EDITION FLORIDA BUILDING CODE : BUILDING
2023 8TH EDITION FLORIDA BUILDING CODE : RESIDENTIAL
2023 8TH EDITION FLORIDA BUILDING CODE : MECHANICAL
2023 8TH EDITION FLORIDA BUILDING CODE : PLUMBING
2023 8TH EDITION FLORIDA BUILDING CODE : FUEL GAS
2023 8TH EDITION FLORIDA BUILDING CODE : ENERGY CONSERVATION
2023 8TH EDITION FLORIDA BUILDING CODE : EXISTING BUILDING
2023 8TH EDITION FLORIDA BUILDING CODE : ACCESSIBILITY
2023 8TH EDITION FLORIDA FIRE PREVENTION CODE (NFPA)
2020 NATIONAL ELECTRIC CODE (NEC)

SHEET INDEX

CONSTRUCTION NOTE:

A LADDER SHALL BE IN PLACE FOR INSPECTION
THE PV MODULES ARE CONSIDERED NON-COMBUSTIBLE AND THIS SYSTEM IS A UTILITY GRID INTERACTIVE SYSTEM
A GROUNDING ELECTRODE SYSTEM IN ACCORDANCE WITH NEC 690-47 AND 250-50 THROUGH 60 250-166 SHALL BE PROVIDED PER NEC, GROUNDING ELECTRODE SYSTEM OF EXISTING BUILDING MAY BE USED AND BONDED TO AT THE SERVICE ENTRANCE. IF EXISTING SYSTEM IS INACCESSIBLE, OR INADEQUATE, OR IS ONLY METALLIC WATER PIPING, A SUPPLEMENTAL GROUNDING ELECTRODE WILL BE USED AT THE INVERTER LOCATION CONSISTING OF A UL LISTED 8 FT GROUND ROD WITH ACORN CLAMP. GROUNDING ELECTRODE CONDUCTORS SHALL BE NO LESS THAN #6 AWG AND NO GREATER THAN #6 AWG COPPER AND BONDED TO THE EXISTING GROUNDING ELECTRODE TO PROVIDE OR A COMPLETE GROUND.
EACH MODULE WILL BE GROUNDED USING THE SUPPLIED GROUNDING POINTS IDENTIFIED BY THE MANUFACTURER.
EXPOSED NON-CURRENT CARRYING METAL PARTS OF MODULE FRAMES, EQUIPMENT, AND CONDUCTOR ENCLOSURES SHALL BE GROUNDED IN ACCORDANCE WITH 250.134 OR 250.138(A) REGARDLESS OF VOLTAGE.
PROPER ACCESS AND WORKING CLEARANCE AROUND EXISTING AND PROPOSED ELECTRICAL EQUIPMENT WILL BE PROVIDED
ALL SIGNAGE WILL BE INSTALLED AS REQUIRED BY AND 2023 NEC.
HEIGHT OF INTEGRATED AC/DC DISCONNECT SHALL NOT EXCEED 6' 7" PER NEC 240.24
THE GROUNDING ELECTRODE CONDUCTOR SHALL BE PROTECTED FROM PHYSICAL DAMAGE BETWEEN THE GROUNDING ELECTRODE AND THE PANEL (OR INVERTER) IF SMALLER THAN #6 AWG COPPER WIRE PER NEC 250-64B. THE GROUNDING ELECTRODE CONDUCTOR WILL BE CONTINUOUS, EXCEPT FOR SPLICES OR JOINTS AT BUSBARS WITHIN LISTED EQUIPMENT PER NEC 250.64C.
ALL EXTERIOR CONDUIT SHALL BE PAINTED TO MATCH ADJACENT SURFACES.
THE PV CONNECTION IN THE PANEL BOARD SHALL BE POSITIONED AT THE OPPOSITE (LOAD) END FROM THE INPUT FEEDER LOCATION OR MAIN CIRCUIT LOCATION. NEC 690.64(B)(7)
SITE CONDITIONS SHALL PREVAIL IF NO SCALE IS GIVEN. DRAWINGS ARE NOT NECESSARILY TO SCALE. ALL DIMENSIONS SHALL BE VERIFIED BY SUBCONTRACTOR UPON COMMENCEMENT OF CONSTRUCTION.
ELECTRICAL NOTES
· ALL EQUIPMENT TO BE LISTED BY UL OR OTHER NRTL, AND LABELED FOR ITS APPLICATION.
· ALL CONDUCTORS SHALL BE COPPER, RATED FOR 600 V AND 90 DEGREE C WET ENVIRONMENT.
· WIRING, CONDUIT, AND RACEWAYS MOUNTED ON ROOFTOPS SHALL BE ROUTED DIRECTLY TO, AND LOCATED AS CLOSE AS POSSIBLE TO THE NEAREST RIDGE, HIP, OR VALLEY.
· WORKING CLEARANCES AROUND ALL NEW AND EXISTING ELECTRICAL EQUIPMENT SHALL COMPLY WITH NEC 110.26.
· DRAWINGS INDICATE THE GENERAL ARRANGEMENT OF SYSTEMS. CONTRACTOR SHALL FURNISH ALL NECESSARY OUTLETS, SUPPORTS, FITTINGS AND ACCESSORIES TO FULFILL APPLICABLE CODES AND STANDARDS.
· WHERE SIZES OF JUNCTION BOXES, RACEWAYS, AND CONDUITS ARE NOT SPECIFIED, THE CONTRACTOR SHALL SIZE THEM ACCORDINGLY.
· ALL WIRE TERMINATIONS SHALL BE APPROPRIATELY LABELED AND READILY VISIBLE.
· MODULE GROUNDING CLIPS TO BE INSTALLED BETWEEN MODULE FRAME AND MODULE SUPPORT RAIL, PER THE GROUNDING CLIP MANUFACTURER'S INSTRUCTION.
· MODULE SUPPORT RAIL TO BE BONDED TO CONTINUOUS COPPER E.G.C. VIA WEEB LUG OR ILSCO GBL-4DBT LAY-IN LUG.
· THE POLARITY OF THE GROUNDED CONDUCTORS IS NEGATIVE

1 AERIAL PHOTO
PV-0 SCALE: NTS

2 VICINITY MAP
PV-0 SCALE: NTS

CURRENTHOME

CURRENT HOME INC
7100 WEST FLORIDA AVE HEMET, CA 92545
CSLB # : CVC57185 PHONE NUMBER: 855-478-9091
www.currenthome.com

CUSTOMER PROJECT ID : 7245

VERSION

DESCRIPTION	DATE	REV
INITIAL RELEASE	05/31/2024	UR

PROJECT NAME

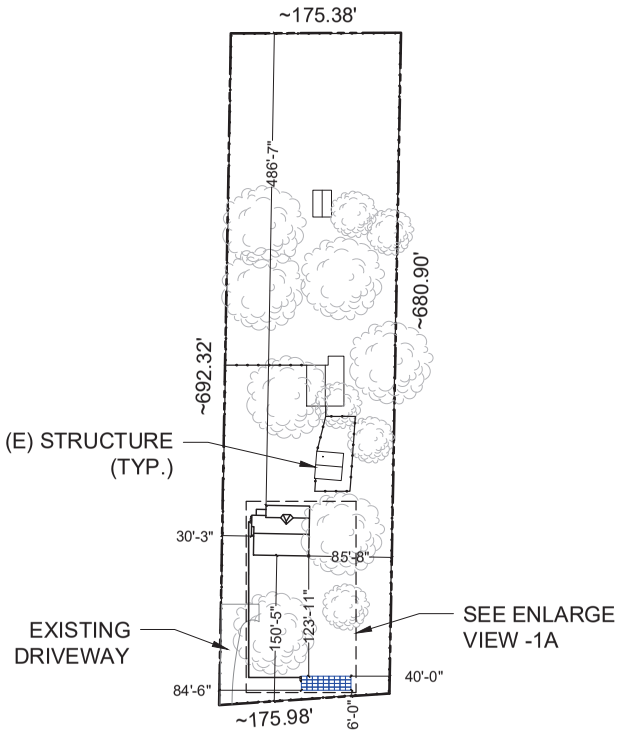
TERRANCE MURPHY
8501 LITHIA PINECREST RD, LITHIA, FL 33547, USA
APN NO.: 223020ZZZ00000521200U
UTILITY: TECO
AHJ: HILLSBOROUGH COUNTY

SHEET NAME
COVER SHEET

SHEET SIZE
ANSI B
11" X 17"

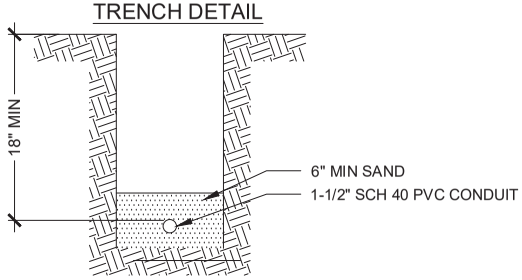
SHEET NUMBER
PV-0

24-1192



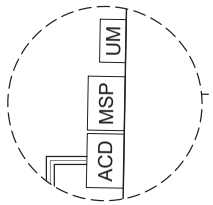
LITHIA PINECREST RD

TRENCH DETAIL



1 SITE PLAN WITH GROUND PLAN

SCALE: 1/128" = 1'-0"



ONE- STORY
HOUSE

SADDAM AHMAD
LICENSE
No.75316
STATE OF
FLORIDA
PROFESSIONAL ENGINEER

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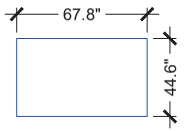
NOTE:
- ALL ELECTRICAL EQUIPMENT, INVERTERS, DISCONNECTS, MAIN SERVICE PANELS, ETC. SHALL NOT BE INSTALLED WITHIN 3' OF THE GAS METERS' SUPPLY OR DEMAND PIPING.

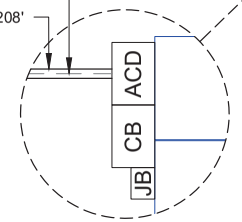
NOTE TO INSTALLER:
FIELD ADJUSTMENTS CAN BE MADE TO LAYOUT OF THE ARRAY.

PHOTOVOLTAIC MODULES
CANADIAN SOLAR CS6R-395MS-HL (395W)



(N) GROUND ARRAY# 1
(36) CANADIAN SOLAR CS6R-395MS-HL
(395W) MODULES

1-1/2" SCH 40 PVC CONDUIT
TRENCH ~208'



1A ENLARGE VIEW

SCALE: 1/32" = 1'-0"

LEGEND	
UM	UTILITY METER
MSP	MAIN SERVICE PANEL
ACD	AC DISCONNECT
CB	ENPHASE IQ COMBINER BOX 4
JB	JUNCTION BOX
	TRENCH
	CONDUIT
	PROPERTY LINE
	GATE
	FENCE
	TREE

CURRENTHOME

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7100 WEST FLORIDA AVE HEMET, CA 92545
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www.currenthome.com

CUSTOMER PROJECT ID : 7245

VERSION

DESCRIPTION	DATE	REV
INITIAL RELEASE	05/31/2024	UR

PROJECT NAME

TERRANCE MURPHY
8501 LITHIA PINECREST RD,
LITHIA, FL 33547, USA
APN NO.: 223020ZZZ00000521200U
UTILITY: TECO
AHJ: HILLSBOROUGH COUNTY

SHEET NAME
SITE PLAN WITH GROUND PLAN

SHEET SIZE
ANSI B
11" X 17"

SHEET NUMBER
PV-1

24-1192

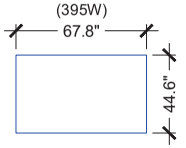
MODULE TYPE, DIMENSIONS & WEIGHT

NUMBER OF MODULES = 36 MODULES
MODULE TYPE = CANADIAN SOLAR CS6R-395MS-HL (395W) MODULES
MODULE WEIGHT = 47.4 LBS / 21.5 KG.
MODULE DIMENSIONS = 67.8"X 44.6" = 21.00 SF
UNIT WEIGHT OF ARRAY = 2.26 PSF

GROUND ARRAY DESCRIPTION			
GROUND ARRAY	#OF MODULES	ARRAY TILT	AZIMUTH
#1	36	15°	180°

BILL OF MATERIALS	
PART	TOTAL QTY
RAILS	
XR-1000-204A XR1000, RAIL 204" CLEAR	18
CLAMPS & GROUNDING	
UFO-CL-01-A1 UNIVERSAL MODULE CLAMP, CLEAR	90
UFO-STP-35MM-M1 STOPPER SLEEVE, 35MM, MILL	36
XR-LUG-03-A1 GROUNDING LUG, LOW PROFILE	1
SUBSTRUCTURE	
70-0300-SGA SGA TOP CAP AT 3"	10
GM-BRC3-01-M1 GROUND MOUNT BONDED RAIL CONNECTOR - 3"	36

PHOTOVOLTAIC MODULES
CANADIAN SOLAR CS6R-395MS-HL
(395W)



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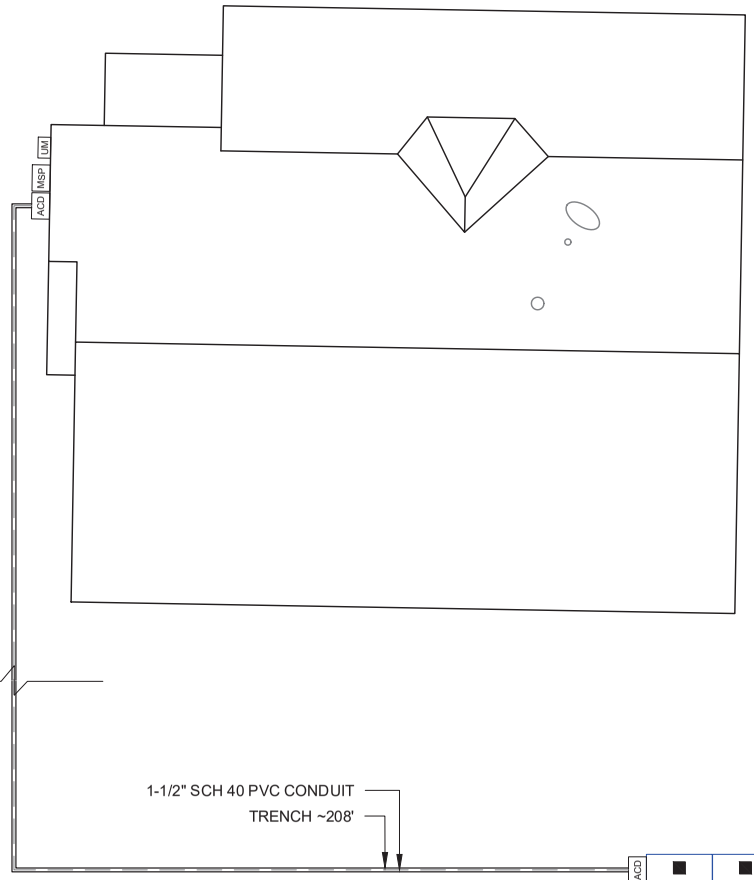
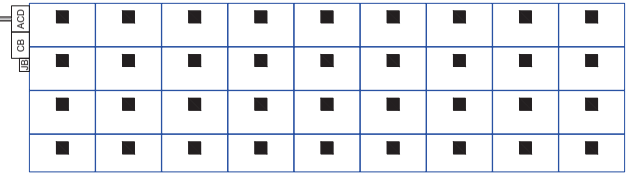
REAR YARD



1-1/2" SCH 40 PVC CONDUIT
TRENCH ~208'

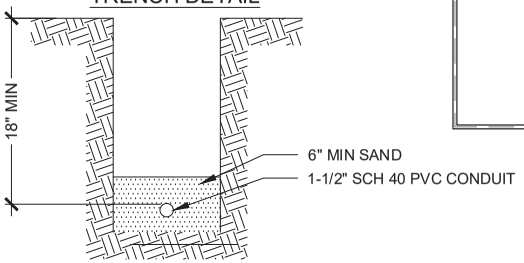


GROUND ARRAY#1
TILT :- 15°
AZIMUTH :- 180°

FRONT YARD
LITHIA PINECREST RD

LEGEND	
UM	UTILITY METER
MSP	MAIN SERVICE PANEL
ACD	AC DISCONNECT
CB	ENPHASE IQ COMBINER BOX 4
JB	JUNCTION BOX
	CONDUIT
	TRENCH
	ENPHASE ENERGY IQ8PLUS-72-2-US MICRO-INVERTERS
	VENT, ATTIC FAN (ROOF OBSTRUCTION)

TRENCH DETAIL



1 GROUND PLAN WITH MODULES

SCALE: 3/32" = 1'-0"

N

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CUSTOMER PROJECT ID : 7245

VERSION		
DESCRIPTION	DATE	REV
INITIAL RELEASE	05/31/2024	UR

PROJECT NAME

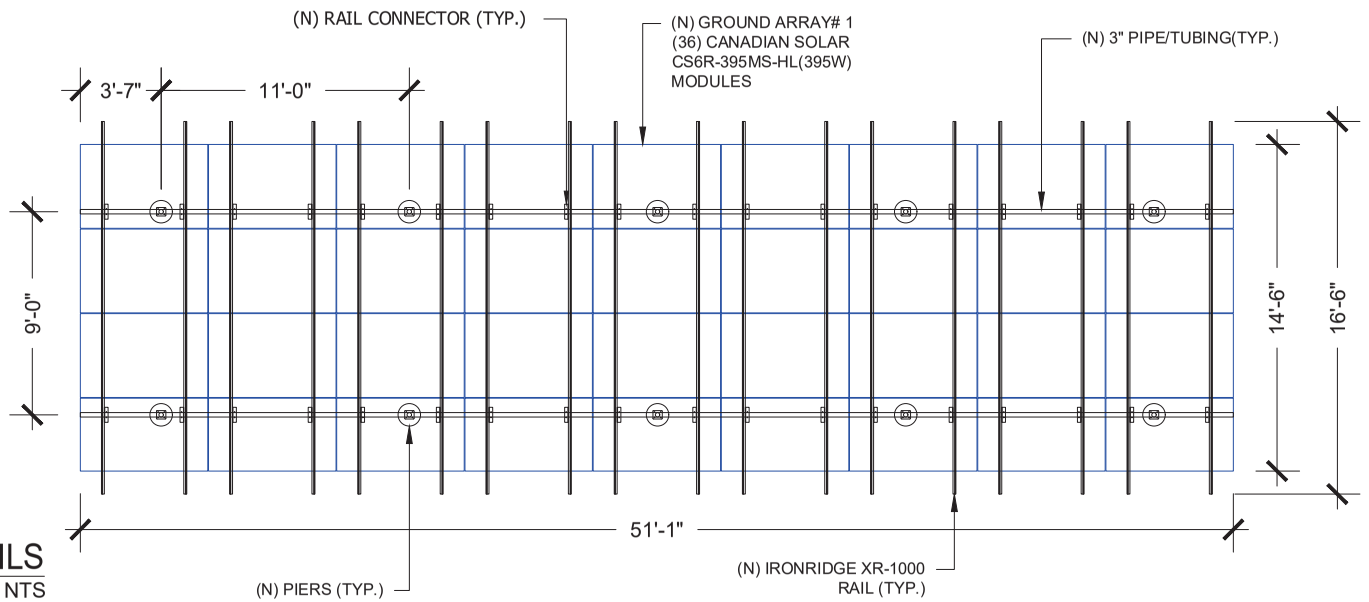
TERRANCE MURPHY
8501 LITHIA PINECREST RD,
LITHIA, FL 33547, USA
APN NO.: 223020ZZ000005212200U
UTILITY: TECO
AHJ: HILLSBOROUGH COUNTY

SHEET NAME
GROUND PLAN WITH MODULES

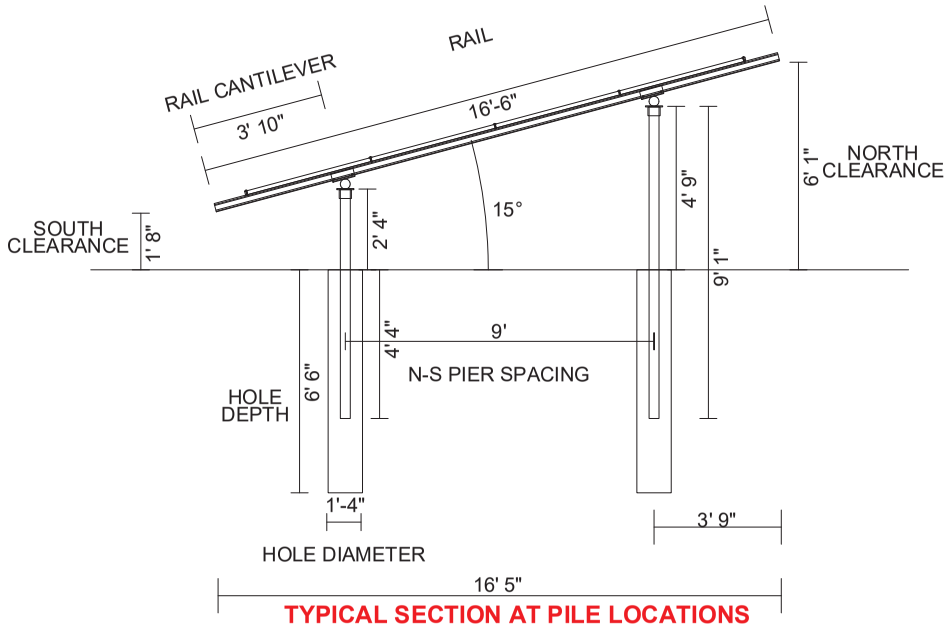
SHEET SIZE
ANSI B
11" X 17"

SHEET NUMBER
PV-2

24-1192



A ARRAY DETAILS
SCALE: NTS



TYPICAL SECTION AT PILE LOCATIONS

2 ATTACHMENT DETAIL
SCALE: NTS

SADDAM AHMAD
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No.75316
STATE OF FLORIDA
PROFESSIONAL ENGINEER

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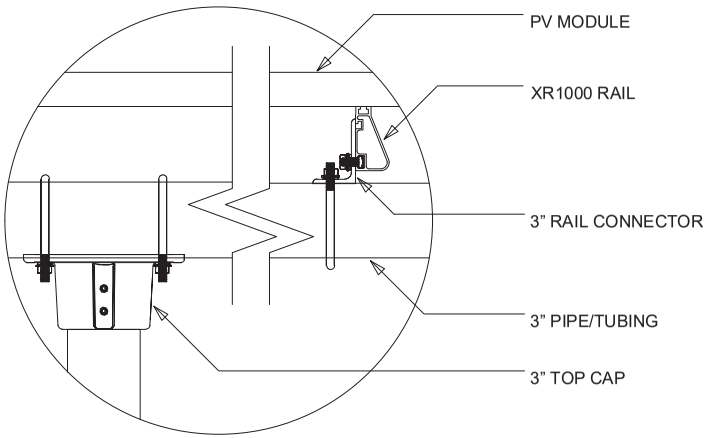
LITHIA, FL 33547, USA
APN NO.: 223020ZZ00000521200U
UTILITY: TECO
AHJ: HILLSBOROUGH COUNTY

SHEET NAME
ATTACHMENT DETAIL

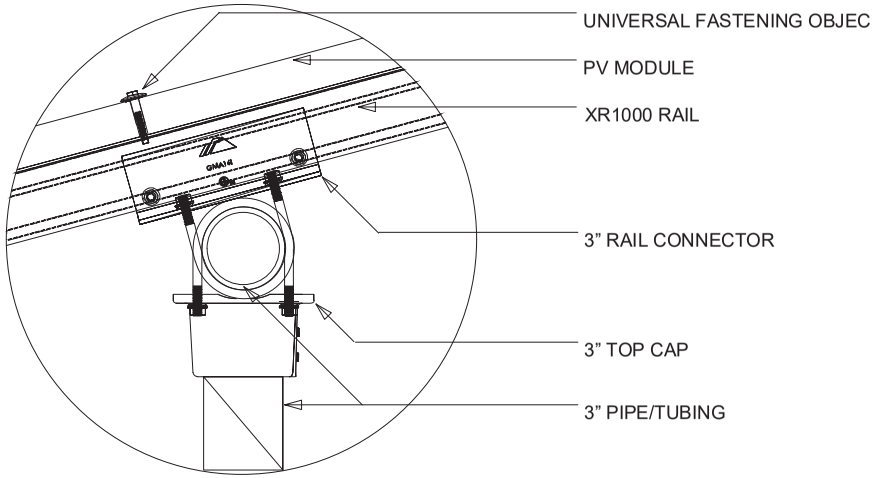
SHEET SIZE
ANSI B
11" X 17"

SHEET NUMBER
PV-3

24-1192



FRONT VIEW



SIDE VIEW

2 ATTACHMENT DETAIL

SCALE: NTS

CURRENT HOME

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UTILITY: TECO
AHJ: HILLSBOROUGH COUNTY

SHEET NAME

ATTACHMENT DETAIL

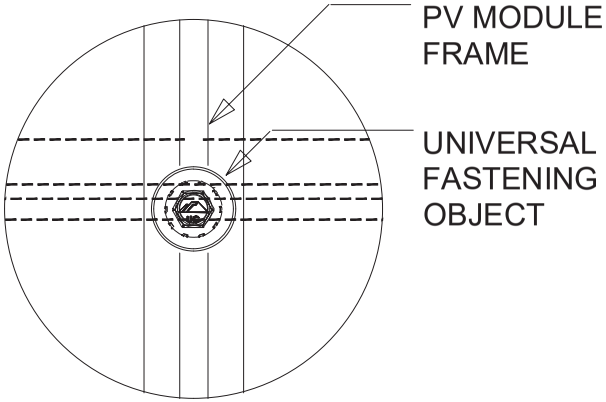
SHEET SIZE

ANSI B
11" X 17"

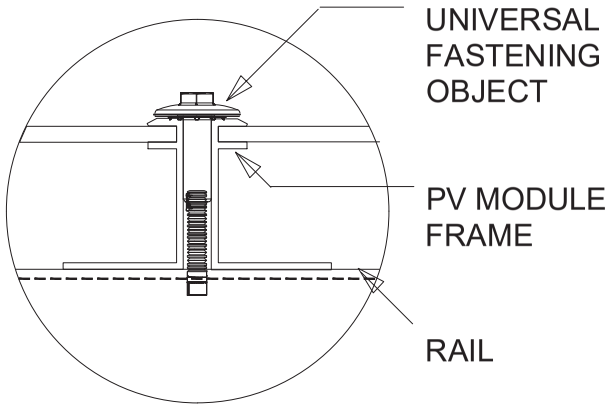
SHEET NUMBER

PV-3.1

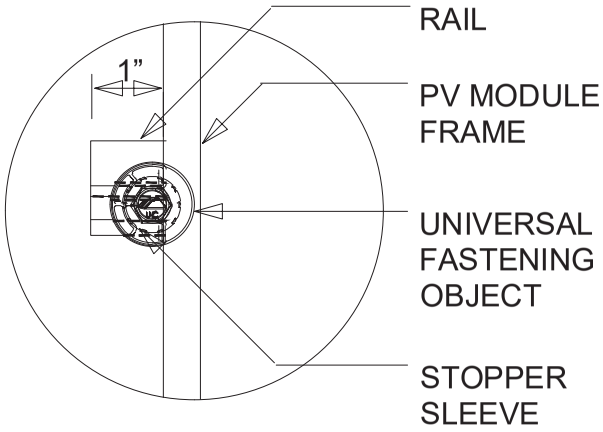
24-1192



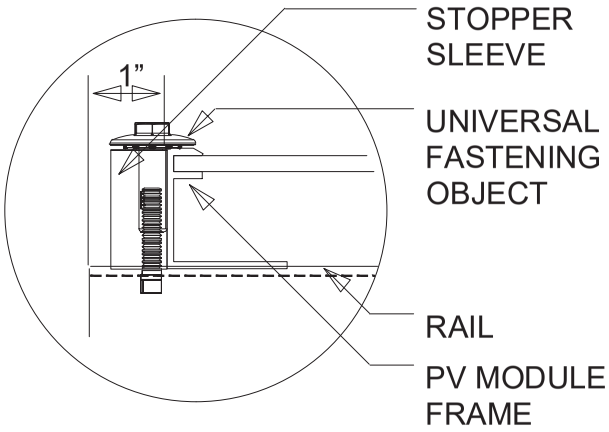
MID CLAMP, PLAN



MID CLAMP, FRONT



END CLAMP, PLAN



END CLAMP, FRONT

2 ATTACHMENT DETAIL
SCALE: NTS

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CURRENT HOME INC
7100 WEST FLORIDA AVE HEMET, CA 92545
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APN NO.: 223020ZZZ00000521200U
UTILITY: TECO
AHJ: HILLSBOROUGH COUNTY

SHEET NAME
ATTACHMENT DETAIL

SHEET SIZE
ANSI B
11" X 17"

SHEET NUMBER
PV-3.2

24-1192

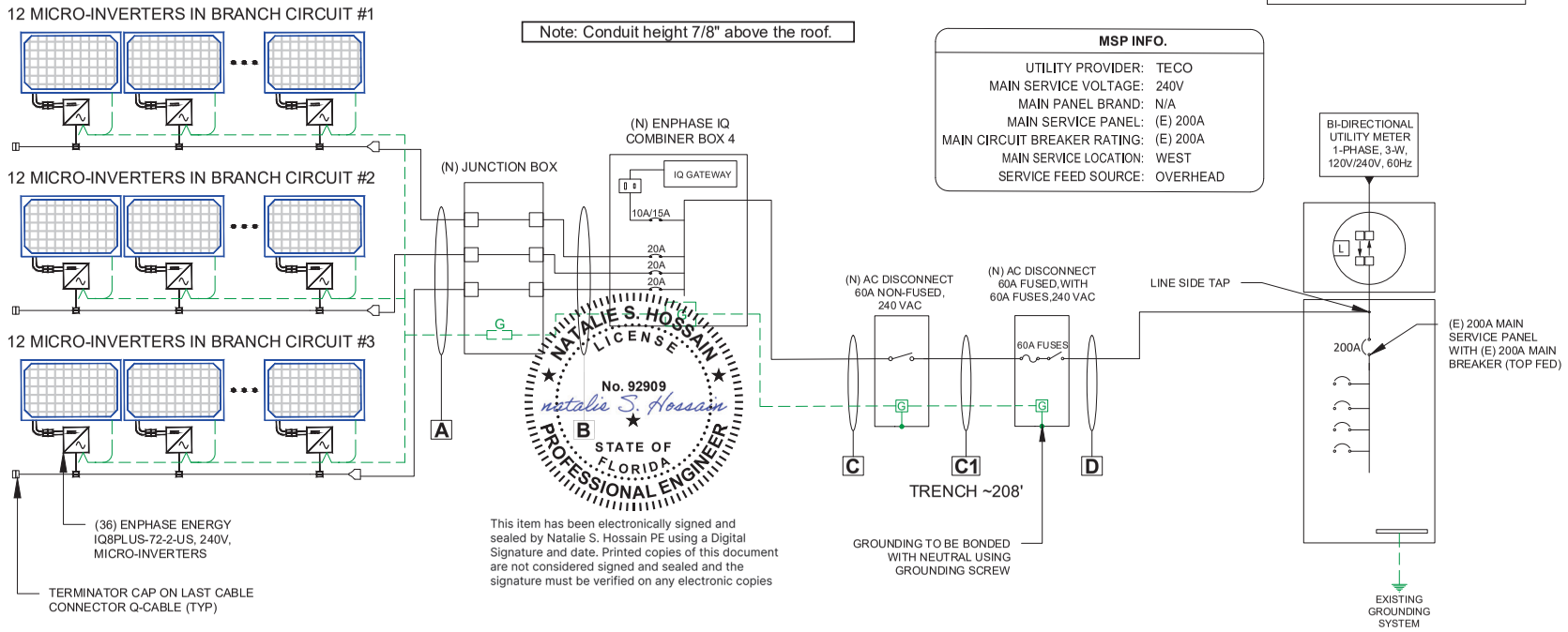
SOLAR MODULE SPECIFICATIONS						
MANUFACTURER / MODEL #	VMP	IMP	VOC	ISC	TEMPERATURE COEFFICIENT OF Voc	# OF MODULES
CANADIAN SOLAR CS6R-395MS-HL (395W)	30.6 (V)	12.91 (A)	36.6 (V)	13.77 (A)	-0.26%/°C	36
MODULE DIMENSION	67.8" L x 44.6" W x 1.38" D					

AMBIENT TEMPERTURE SPECIFICATIONS		
RECORD LOW TEMP	AMBIENT TEMP (HIGH TEMP 2%)	CONDUCTOR TEMPERATURE RATE
1°	34°	90°

INVERTER SPECIFICATIONS			
MANUFACTURER / MODEL #	QUANTITY	NOMINAL OUTPUT VOLTAGE	NOMINAL OUTPUT CURRENT
ENPHASE ENERGY IQ8PLUS-72-2-US	36	240 VAC	1.21A

UTILITY NO : 1000642805

SYSTEM SIZE:- 36 x 395W = 14.22 kWDC
36 x 290VA = 10.44 kWAC



MSP INFO.	
UTILITY PROVIDER:	TECO
MAIN SERVICE VOLTAGE:	240V
MAIN PANEL BRAND:	N/A
MAIN SERVICE PANEL:	(E) 200A
MAIN CIRCUIT BREAKER RATING:	(E) 200A
MAIN SERVICE LOCATION:	WEST
SERVICE FEED SOURCE:	OVERHEAD

NATALIE S. HOSSAIN LICENSE No. 92909 STATE OF FLORIDA PROFESSIONAL ENGINEER

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WIRE TAG	CONDUIT	WIRE QTY	WIRE GAUGE	WIRE TYPE	TEMP. RATING	WIRE AMPACITY (A)	TEMP. DERATE	CONDUIT FILL DERATE	DERATED AMPACITY (A)	INVERTER QTY	NOC (A)	NEC CORRECTION	DESIGN CURRENT (A)	GROUND SIZE	GROUND WIRE TYPE
A	OPEN AIR	3	12 AWG	Q-CABLE	90°C	30	0.96	1.0	28.80	12	1.21	1.25	18.15	6 AWG	BARE CU GND
B	3/4" NM OR ENT	6	10 AWG	THWN-2	90°C	40	0.96	0.8	30.72	12	1.21	1.25	18.15	10 AWG	THWN-2
C	3/4" SCHEDULE 40 PVC	3+G	6 AWG	THWN-2	90°C	75	0.96	1.0	72.00	36	1.21	1.25	54.45	8 AWG	THWN-2
C1	1-1/2" SCHEDULE 40 PVC	3+G	3 AWG	THWN-2	90°C	115	0.96	1.0	110.40	36	1.21	1.25	54.45	8 AWG	THWN-2
D	3/4" SCHEDULE 40 PVC	3	6 AWG	THWN-2	90°C	75	0.96	1.0	72.00	36	1.21	1.25	54.45	-	-

1 ELECTRICAL LINE DIAGRAM WITH CALCULATION

SCALE: NTS

CURRENTHOME

CURRENT HOME INC
7100 WEST FLORIDA AVE HEMET, CA 92545
CSLB # : CVC57185 PHONE NUMBER: 855-478-9091
www.currenthome.com

CUSTOMER PROJECT ID : 7245

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LITHIA, FL 33547, USA
APN NO.: 223020ZZZ00000521200U
UTILITY: TECO
AHJ: HILLSBOROUGH COUNTY

SHEET NAME
ELECTRICAL LINE DIAGRAM WITH CALCULATION

SHEET SIZE
ANSI B
11" X 17"

SHEET NUMBER
PV-4

24-1192

VOLTAGE DROP CALCULATIONS							
WIRE RUN	# OF INV	V (VOLTS)	I (AMPS)	L (FT)	VD (%)	WIRE SIZE*	RACEWAY
BRANCH (MODULE) TO PASS THRU J. BOX	12	240	14.52	15	0.29%	12 AWG	FREE AIR
PASS THRU SOLAR J. BOX TO COMBINER BOX	12	240	14.52	5	0.06%	10 AWG	3/4" NM OR ENT
PASS THRU COMBINER BOX TO NON-FUSED DISCONNECT	36	240	43.56	5	0.07%	6 AWG	3/4" SCHEDULE 40 PVC
PASS THRU NON-FUSED DISCONNECT TO FUSED AC DISCONNECT	36	240	43.56	208	1.49%	3 AWG	1-1/2" SCHEDULE 40 PVC
PASS THRU FUSED AC DISCONNECT TO INTERCONNECTION	36	240	43.56	5	0.07%	6 AWG	3/4" SCHEDULE 40 PVC
		MAX VOLTAGE DROP: 1.98%					

1 VOLTAGE DROP CALCULATION

SCALE: NTS

CURRENTHOME

CURRENT HOME INC
7100 WEST FLORIDA AVE HEMET, CA 92545
CSLB # : CVC57185 PHONE NUMBER: 855-478-9091
www.currenthome.com

CUSTOMER PROJECT ID : 7245

VERSION

DESCRIPTION	DATE	REV
INITIAL RELEASE	05/31/2024	UR

PROJECT NAME

TERRANCE MURPHY
8501 LITHIA PINECREST RD, LITHIA, FL 33547, USA
APN NO.: 223020ZZZ00000521200U
UTILITY: TECO
AHJ: HILLSBOROUGH COUNTY

SHEET NAME

VOLTAGE DROP CALCULATION

SHEET SIZE

ANSI B
11" X 17"

SHEET NUMBER

PV-4.1

⚠ WARNING

ELECTRICAL SHOCK HAZARD

TERMINALS ON LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION

LABEL LOCATION:
INVERTER(S), AC DISCONNECT(S), AC COMBINER PANEL (IF APPLICABLE).
PER CODE(S): NEC 2020: NEC 706.15 (C)(4) & NEC 690.13(B)

PHOTOVOLTAIC

AC DISCONNECT

LABEL LOCATION:
AC DISCONNECT
NEC 690.13(B)

⚠ WARNING DUAL POWER SOURCE
SECOND SOURCE IS PHOTOVOLTAIC SYSTEM

LABEL LOCATION:
POINT OF INTERCONNECTION
PRODUCTION METER
NEC 705.12(B)(3)(3) & NEC 690.59)

PHOTOVOLTAIC AC DISCONNECT

MAXIMUM AC OPERATING CURRENT: 43.56 AMPS
NOMINAL OPERATING AC VOLTAGE: 240 VAC

LABEL LOCATION:
AC DISCONNECT(S), PHOTOVOLTAIC SYSTEM POINT OF INTERCONNECTION.
PER CODE(S): NEC 2020: 690.54

PHOTOVOLTAIC POWER SOURCE

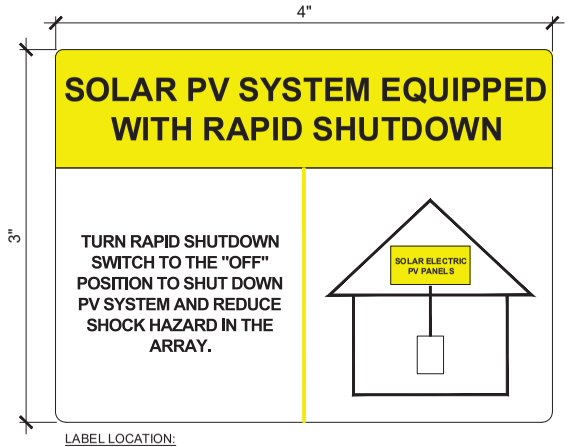
LABEL LOCATION:
EMT/CONDUIT RACEWAYS
(PER CODE: NEC690.31(D)(2)

MAIN PHOTOVOLTAIC SYSTEM DISCONNECT

LABEL LOCATION:
MAIN SERVICE DISCONNECT / UTILITY METER
(PER CODE: NEC 690.13(B))

RAPID SHUTDOWN FOR SOLAR PV SYSTEM

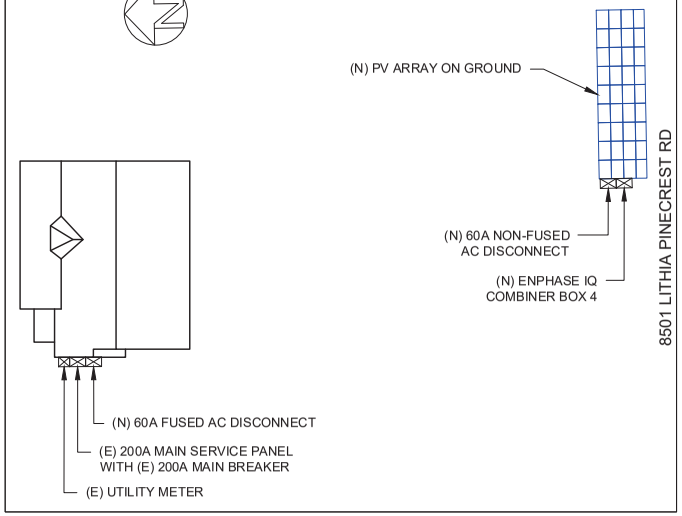
LABEL LOCATION:
UTILITY SERVICE ENTRANCE/METER, (WITHIN 3')
INVERTER/DC DISCONNECT IF REQUIRED BY LOCAL AHJ, OR OTHER LOCATIONS AS REQUIRED BY LOCAL AHJ.
PER CODE(S): NEC 2020: 690.56(C)(2)



LABEL LOCATION:
MAIN SERVICE PANEL
PER CODE(S): NEC 2020: IFC 690.56(C)

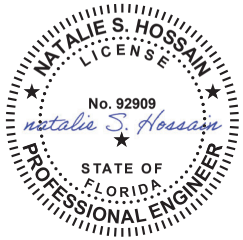
CAUTION !
MULTIPLE SOURCES OF POWER

POWER TO THIS BUILDING IS ALSO SUPPLIED FROM THE FOLLOWING SOURCES WITH DISCONNECTS LOCATED AS SHOWN



NOTES AND SPECIFICATIONS:

- SIGNS AND LABELS SHALL MEET THE REQUIREMENTS OF THE 2020 ARTICLE 110.21(B), UNLESS SPECIFIC INSTRUCTIONS ARE REQUIRED BY SECTION 690, OR IF REQUESTED BY THE LOCAL AHJ.
- SIGNS AND LABELS SHALL ADEQUATELY WARN OF HAZARDS USING EFFECTIVE WORDS, COLORS AND SYMBOLS.
- LABELS SHALL BE PERMANENTLY AFFIXED TO THE EQUIPMENT OR WIRING METHOD AND SHALL NOT BE HAND WRITTEN.
- LABEL SHALL BE OF SUFFICIENT DURABILITY TO WITHSTAND THE ENVIRONMENT INVOLVED.
- SIGNS AND LABELS SHALL COMPLY WITH ANSI Z535.4-2011, PRODUCT SAFETY SIGNS AND LABELS, UNLESS OTHERWISE SPECIFIED.
- DO NOT COVER EXISTING MANUFACTURER LABELS.



This item has been electronically signed and sealed by Natalie S. Hossain PE using a Digital Signature and date. Printed copies of this document are not considered signed and sealed and the signature must be verified on any electronic copies

CURRENTHOME

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www.currenthome.com

CUSTOMER PROJECT ID : 7245

VERSION

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PROJECT NAME

TERRANCE MURPHY
8501 LITHIA PINECREST RD,
LITHIA, FL 33547, USA
APN NO.: 2230202ZZ000005212200U
UTILITY: TECO
AHJ: HILLSBOROUGH COUNTY

SHEET NAME
WARNING LABELS & PLACARD

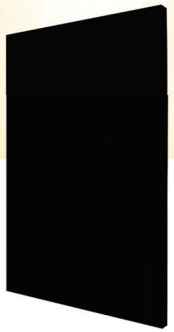
SHEET SIZE
ANSI B
11" X 17"

SHEET NUMBER
PV-5

24-1192

NEW

CanadianSolar



HiKu6 (All-Black)

ALL BLACK MONO PERC

380 W ~ 405 W

CS6R-380|385|390|395|400|405MS-HL

MORE POWER

- 405 W — Module power up to 405 W; Module efficiency up to 20.7 %
- Lower LCOE & system cost
- Comprehensive LID / LeTID mitigation technology, up to 50% lower degradation
- Better shading tolerance

MORE RELIABLE

- Minimizes micro-crack impacts
- Heavy snow load up to 8100 Pa, wind load up to 5000 Pa*

* For detailed information, please refer to the Installation Manual.

25 Years — Industry Leading Product Warranty on Materials and Workmanship*

25 Years — Linear Power Performance Warranty*

1st year power degradation no more than 2%
Subsequent annual power degradation no more than 0.55%

*Subject to the terms and conditions contained in the applicable Canadian Solar Limited Warranty Statement. Also this 25-year limited product warranty is available only for products installed and operating on residential rooftops in certain regions.

MANAGEMENT SYSTEM CERTIFICATES*

ISO 9001:2015 / Quality management system
ISO 14001:2015 / Standards for environmental management system
ISO 45001: 2018 / International standards for occupational health & safety

PRODUCT CERTIFICATES*

IEC 61215 / IEC 61730 / CE
CEC listed (US California) / FSEC (US Florida)
UL 61730 / IEC 61701 / IEC 62716
Take-e-way

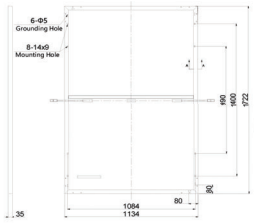
* The specific certificates applicable to different module types and markets will vary, and therefore not all of the certifications listed herein will simultaneously apply to the products you order or use. Please contact your local Canadian Solar sales representative to confirm the specific certificates available for your Product and applicable in the regions in which the products will be used.

CSI SOLAR (USA) CO., LTD. is committed to providing high quality solar photovoltaic modules, solar energy and battery storage solutions to customers. The company was recognized as the No. 1 module supplier for quality and performance/price ratio in the IHS Module Customer Insight Survey. Over the past 20 years, it has successfully delivered over 70 GW of premium-quality solar modules across the world.

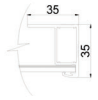
CSI SOLAR (USA) CO., LTD.
1350 Treat Blvd. Suite 500, Walnut Creek, CA 94598, USA | www.csisolar.com/na | service.ca@csisolar.com

ENGINEERING DRAWING (mm)

Rear View

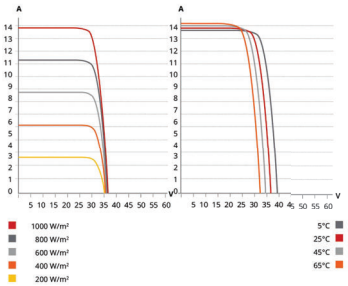


Frame Cross Section A-A



Mounting Hole

CS6R-400MS-HL / I-V CURVES



ELECTRICAL DATA | STC*

CS6R-380/385/390/395/400/405MS-HL

Nominal Max. Power (Pmax)	380 W	385 W	390 W	395 W	400 W	405 W
Opt. Operating Voltage (Vmp)	30.0 V	30.2 V	30.4 V	30.6 V	30.8 V	31.0 V
Opt. Operating Current (Imp)	12.69 A	12.77 A	12.84 A	12.91 A	12.99 A	13.07 A
Open Circuit Voltage (Voc)	36.0 V	36.2 V	36.4 V	36.6 V	36.8 V	37.0 V
Short Circuit Current (Isc)	13.55 A	13.63 A	13.70 A	13.77 A	13.85 A	13.93 A
Module Efficiency	19.5%	19.7%	20.0%	20.2%	20.5%	20.7%
Operating Temperature	-40°C ~ +85°C					
Max. System Voltage	1000V (IEC/UL)					
Module Fire Performance	TYPE 2 (UL 61730 1000V) or CLASS C (IEC 61730)					
Max. Series Fuse Rating	25 A					
Application Classification	Class A					
Power Tolerance	0 ~ + 10 W					

* Under Standard Test Conditions (STC) of irradiance of 1000 W/m², spectrum AM 1.5 and cell temperature of 25°C.

ELECTRICAL DATA | NMOT*

CS6R-380/385/390/395/400/405MS-HL

Nominal Max. Power (Pmax)	284 W	288 W	291 W	295 W	299 W	303 W
Opt. Operating Voltage (Vmp)	28.1 V	28.3 V	28.4 V	28.6 V	28.8 V	29.0 V
Opt. Operating Current (Imp)	10.12 A	10.19 A	10.26 A	10.33 A	10.39 A	10.45 A
Open Circuit Voltage (Voc)	33.9 V	34.1 V	34.2 V	34.4 V	34.6 V	34.7 V
Short Circuit Current (Isc)	10.91 A	10.98 A	11.05 A	11.11 A	11.17 A	11.23 A

* Under Nominal Module Operating Temperature (NMOT), irradiance of 800 W/m² spectrum AM 1.5, ambient temperature 20°C, wind speed 1 m/s.

MECHANICAL DATA

Specification	Data
Cell Type	Mono-crystalline
Cell Arrangement	108 [2 X (9 X 6)]
Dimensions	1722 × 1134 × 35 mm (67.8 × 44.6 × 1.38 in)
Weight	22.4 kg (49.4 lbs)
Front Cover	3.2 mm tempered glass with anti-reflective coating
Frame	Anodized aluminium alloy,
J-Box	IP68, 3 bypass diodes
Cable	4 mm² (IEC), 12 AWG (UL)
Connector	T6, MC4, MC4-EVO2 or MC4-EVO2A
Cable Length (Including Connector)	1550 mm (61.0 in) (+) / 1100 mm (43.3 in) (-)*
Per Pallet	30 pieces
Per Container (40' HQ)	780 pieces

* For detailed information, please contact your local Canadian Solar sales and technical representatives.

TEMPERATURE CHARACTERISTICS

Specification	Data
Temperature Coefficient (Pmax)	-0.34 % / °C
Temperature Coefficient (Voc)	-0.26 % / °C
Temperature Coefficient (Isc)	0.05 % / °C
Nominal Module Operating Temperature	42 ± 3°C

PARTNER SECTION

* The specifications and key features contained in this datasheet may deviate slightly from our actual products due to the on-going innovation and product enhancement. CSI Solar Co., Ltd. reserves the right to make necessary adjustment to the information described herein at any time without further notice.
Please be kindly advised that PV modules should be handled and installed by qualified people who have professional skills and please carefully read the safety and installation instructions before using our PV modules.

CURRENTHOME

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APN NO.: 223020ZZZ00000521200U
UTILITY: TECO
AHJ: HILLSBOROUGH COUNTY

SHEET NAME

SPEC SHEETS

SHEET SIZE

ANSI B
11" X 17"

SHEET NUMBER

PV-6

24-1192

ENPHASE.

DATA SHEET

IQ8 and IQ8+ Microinverters

Our newest IQ8 Microinverters are the industry's first microgrid-forming, software-defined microinverters with split-phase power conversion capability to convert DC power to AC power efficiently. The brain of the semiconductor-based microinverter is our proprietary application-specific integrated circuit (ASIC), which enables the microinverter to operate in grid-tied or off-grid modes. This chip is built using advanced 55-nm technology with high-speed digital logic and has superfast response times to changing loads and grid events, alleviating constraints on battery sizing for home energy systems.

Part of the Enphase Energy System, IQ8 Series Microinverters integrate with the IQ Battery, IQ Gateway, and the Enphase App monitoring and analysis software.

Enphase 25 year limited warranty

IQ8 Series Microinverters redefine reliability standards with more than one million cumulative hours of power-on testing, enabling an industry-leading limited warranty of up to 25 years.

Connect PV modules quickly and easily to IQ8 Series Microinverters using the included Q-DCC-2 adapter cable with plug-and-play MC4 connectors.

CERTIFIED

IQ8 Series Microinverters are UL Listed as PV rapid shutdown equipment and conform with various regulations, when installed according to the manufacturer's instructions.

Easy to install

- Lightweight and compact with plug-and-play connectors
- Power line communication (PLC) between components
- Faster installation with simple two-wire cabling

High productivity and reliability

- Produce power even when the grid is down*
- More than one million cumulative hours of testing
- Class II double-insulated enclosure
- Optimized for the latest high-powered PV modules

Microgrid-forming

- Compliant with the latest advanced grid support**
- Remote automatic updates for the latest grid requirements
- Configurable to support a wide range of grid profiles
- Meets CA Rule 21 (UL 1741-SA) and IEEE 1547:2018 (UL 1741-SB)

NOTE:

- IQ8 Microinverters cannot be mixed with previous generations of Enphase microinverters (IQ7 Series, IQ6 Series, and so on) in the same system.
- IQ Microinverters ship with default settings that meet North America's IEEE 1547 interconnection standard requirements. Region-specific adjustments may be requested by an Authority Having Jurisdiction (AHJ) or utility representative according to the IEEE 1547 interconnection standard. An IQ Gateway is required to make these changes during installation.

*Meets UL 1741 only when installed with IQ System Controller 2 or 3.
**IQ8 and IQ8+ support split-phase, 240 V installations only.

IQ8 and IQ8+ Microinverters

INPUT DATA (DC)	UNITS	IQ8-60-2-US	IQ8PLUS-72-2-US
Commonly used module pairings[1]	W	235–350	235–440
Module compatibility	–	To meet compatibility, PV modules must be within maximum input DC voltage and maximum module I_{sc} listed below. Module compatibility can be checked at https://enphase.com/installers/microinverters/calculator.	
MPPT voltage range	V	27–37	27–45
Operating range	V	16–48	16–58
Minimum/Maximum start voltage	V	22/48	22/58
Maximum input DC voltage	V	50	60
Maximum continuous input DC current	A	10	12
Maximum input DC short-circuit current	A	25	
Maximum module (I_{sc})	A	20	
Overvoltage class DC port	–	II	
DC port backfeed current	mA	0	
PV array configuration	–	Ungrounded array; no additional DC side protection required; AC side protection requires maximum 20 A per branch circuit.	

OUTPUT DATA (AC)	UNITS	IQ8-60-2-US	IQ8PLUS-72-2-US
Peak output power	VA	245	300
Maximum continuous output power	VA	240	290
Nominal grid voltage (L-L)	V	240, split-phase (L-L), 180°	
Minimum and Maximum grid voltage[2]	V	211-264	
Maximum continuous output current	A	1.0	1.21
Nominal frequency	Hz	60	
Extended frequency range	Hz	47–68	
AC short-circuit fault current over three cycles	Arms	2	
Maximum units per 20 A (L-L) branch circuit[3]	–	16	13
Total harmonic distortion	%	<5	
Overvoltage class AC port	–	III	
AC port backfeed current	mA	30	
Power factor setting	–	1.0	
Grid-tied power factor (adjustable)	–	0.85 leading ... 0.85 lagging	
Peak efficiency	%	97.7	
CEC weighted efficiency	%	97	
Nighttime power consumption	mW	23	25

MECHANICAL DATA	
Ambient temperature range	-40°C to 60°C (-40°F to 140°F)
Relative humidity range	4% to 100% (condensing)
DC connector type	MC4
Dimensions (H × W × D)	212 mm (8.3 in) × 175 mm (6.9 in) × 30.2 mm (1.2 in)
Weight	1.08 kg (2.38 lbs)
Cooling	Natural convection–no fans
Approved for wet locations	Yes
Pollution degree	PD3
Enclosure	Class II double-insulated, corrosion-resistant polymeric enclosure
Environmental category/UV exposure rating	NEMA Type 6/Outdoor

(1) No enforced DC/AC ratio.
(2) Nominal voltage range can be extended beyond nominal if required by the utility
(3) Limits may vary. Refer to local requirements to define the number of microinverters per branch in your area.

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AHJ: HILLSBOROUGH COUNTY

SHEET NAME

SPEC SHEETS

SHEET SIZE

ANSI B
11" X 17"

SHEET NUMBER

PV-7

24-1192

ENPHASE.

US DATA SHEET

X-IQ-AM1-240-4
X2-IQ-AM1-240-4
(IEEE 1547:2018)

X-IQ-AM1-240-4C
X2-IQ-AM1-240-4C
(IEEE 1547:2018)

IQ Combiner 4/4C

The Enphase IQ Combiner 4/4C with IQ Gateway and integrated LTE-M1 cell modem (included only with IQ Combiner 4C) consolidates interconnection equipment into a single enclosure and streamlines IQ Microinverters and storage installations by providing a consistent, pre-wired solution for residential applications. It offers up to four 2-pole input circuits and an Eaton BR series busbar assembly.

IQ Series Microinverters
The high-powered smart grid-ready IQ Series Microinverters (IQ6, IQ7, and IQ8 Series) dramatically simplify the installation process.

IQ System Controller 2
Provides microgrid interconnection device (MID) functionality by automatically detecting grid failures and seamlessly transitioning the home energy system from grid power to backup power.

IQ Battery
All-in-one AC coupled storage system that is reliable, smart, simple, and safe. It provides backup capability, and installers can quickly design the right system size to meet the needs of both new and retrofit solar customers.

IQ Load Controller
Helps prioritize essential appliances during a grid outage to optimize energy consumption and prolong battery life.

c UL us NOM

Smart
- Includes IQ Gateway for communication and control
- Includes Enphase Mobile Connect cellular modem (CELLMODEM-M1-06-SP-05), included only with IQ Combiner 4C
- Includes solar shield to match IQ Battery aesthetics and deflect heat
- Flexible networking supports Wi-Fi, Ethernet, or cellular
- Optional AC receptacle available for PLC bridge
- Provides production metering and consumption monitoring

Simple
- Centered mounting brackets support single stud mounting
- Supports bottom, back and side conduit entry
- Up to four 2-pole branch circuits for 240 VAC plug-in breakers (not included)
- 80 A total PV or storage branch circuits

Reliable
- Durable NRTL-certified NEMA type 3R enclosure
- Five-year limited warranty
- Two-years labor reimbursement program coverage included for both the IQ Combiner SKU's*
- UL Listed
- X2-IQ-AM1-240-4 and X2-IQ-AM1-240-4C comply with IEEE 1547:2018 (UL 1741-SB, 3rd Ed.)

*Refer to the https://enphase.com/installers/resources/warranty page for country specific warranty information.

IQ Combiner 4/4C

MODEL NUMBER	UNITS	DESCRIPTION
IQ Combiner 4 (X-IQ-AM1-240-4, X2-IQ-AM1-240-4)	–	IQ Combiner 4 with an IQ Gateway printed circuit board for integrated revenue-grade PV production metering (ANSI C12.20 +- 0.5%) and consumption monitoring (+- 2.5%). Includes a silver solar shield to match the IQ Battery and IQ System Controller 2 and to deflect heat.
IQ Combiner 4C (X-IQ-AM1-240-4C, X2-IQ-AM1-240-4C)	–	IQ Combiner 4C with an IQ Gateway printed circuit board for integrated revenue-grade PV production metering (ANSI C12.20 +- 0.5%) and consumption monitoring (+- 2.5%). Includes Enphase Mobile Connect cellular modem (CELLMODEM-M1-06-SP-05), a plug-and-play industrial-grade cell modem for systems up to 60 microinverters. (Available in the US, Canada, Mexico, Puerto Rico, and the US Virgin Islands, where there is adequate cellular service in the installation area). Includes a silver solar shield to match the IQ Battery and IQ System Controller 2 and to deflect heat.
WHAT'S IN THE BOX	**UNITS**	
IQ Gateway printed circuit board	–	IQ Gateway is the platform for total energy management for comprehensive, remote maintenance, and management of the Enphase Energy System
Busbar	–	80 A busbar with support for 1 × IQ Gateway breaker and 4 × 20 A breaker for installing IQ Series Microinverters and IQ Battery
IQ Gateway breaker	A	Circuit breaker, 2-pole, 10/15
Production CT	–	Pre-wired revenue-grade solid-core CT, accurate up to +-0.5%
Consumption CT	–	Two consumption metering split core or clamp-type CTs, shipped with the box, accurate up to +-2.5%
Enphase Mobile Connect (only with IQ Combiner 4C)	–	4G-based LTE-M1 cellular modem (CELLMODEM-M1-06-SP-05) with a 5 year T-Mobile data plan
MICROINVERTERS, ACCESSORIES AND REPLACEMENT PARTS (not included; order separately)	**UNITS**	
Supported microinverters	–	IQ6, IQ7, and IQ8. Do not mix IQ6/IQ7 Microinverters with IQ8
Enphase Communications Kit COMMS-CELLMODEM-M1-06 CELLMODEM-M1-06-SP-05 CELLMODEM-M1-06-AT-05	–	- Includes COMMS-KIT-01 and CELLMODEM-M1-06-SP-05 with a 5-year Sprint data plan for Enphase sites - 4G based LTE-M1 cellular modem with a 5-year Sprint data plan - 4G based LTE-M1 cellular modem with a 5-year AT&T data plan
Circuit breakers (off-the-shelf)	–	Supports Eaton BR2xx, Siemens Q2xx and GE/ABB THQL21xx Series breakers (xx may be 10, 15, 20, 30, 40, 50 or 60). Supports Eaton BR220B, BR230B and BR240B circuit breakers compatible with hold-down kit.
Circuit breakers (provided by Enphase)		BRK-10A-2-240V, BRK-15A-2-240V, BRK-20A-2P-240V, BRK-15A-2P-240V-B, and BRK-20A-2P-240V-B
XA-SOLARSHIELD-ES	–	Replacement solar shield for IQ Combiner 4/4C
XA-ENV2-PCBA-4	–	IQ Gateway replacement printed circuit board (PCB) for IQ Combiner 4/4C
XA-PLUG-120-3		Accessory receptacle for power line carrier in IQ Combiner 4/4C (required for EPLC-01)
X-IQ-NA-HD-125A	–	Hold-down kit for Eaton circuit breaker with screws
ELECTRICAL SPECIFICATIONS	**UNITS**	
Rating	A	80
System voltage and frequency	–	120/240 VAC, 60 Hz
Busbar rating	A	125
Fault current rating	kAIC	10
Maximum continuous current rating (input from PV/storage)	A	64
Maximum fuse/Circuit rating (output)	A	90
Branch circuits (solar and storage)	–	Up to four 2-pole Eaton BR, Siemens Q, or GE/ABB THQL Series distributed generation (DG) breakers only (not included)
Maximum total branch circuit breaker rating (input)	A	80 A of distributed generation/95 A with IQ Gateway breaker included
IQ Gateway breaker	A	10 A or 15 A rating GE/Siemens/Eaton included
Production metering CT	A	200 A solid core pre-installed and wired to IQ Gateway
Consumption monitoring CT (CT-200-SPLIT/CT-200-CLAMP)	A	A pair of 200 A split core or clamp-type current transformers

To learn more about Enphase offerings, visit enphase.com.

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INITIAL RELEASE	05/31/2024	UR

PROJECT NAME

TERRANCE MURPHY
8501 LITHIA PINECREST RD,
LITHIA, FL 33547, USA
APN NO.: 2230202ZZ00000521200U
UTILITY: TECO
AHJ: HILLSBOROUGH COUNTY

SHEET NAME

SPEC SHEETS

SHEET SIZE

ANSI B
11" X 17"

SHEET NUMBER

PV-8

24-1192

Tech Brief

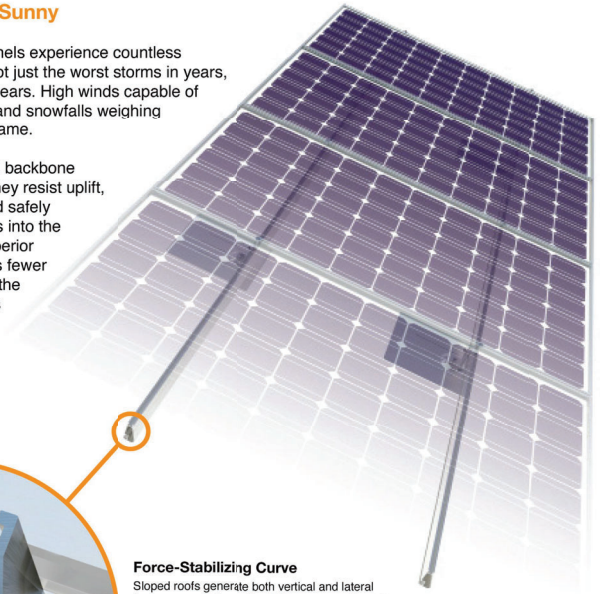
IRONRIDGE

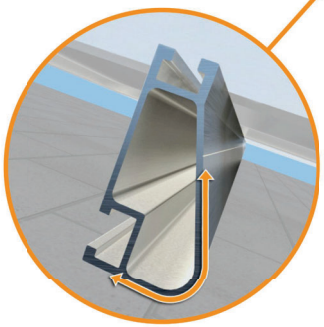
XR Rail© Family

Solar Is Not Always Sunny

Over their lifetime, solar panels experience countless extreme weather events. Not just the worst storms in years, but the worst storms in 40 years. High winds capable of ripping panels from a roof, and snowfalls weighing enough to buckle a panel frame.

XR Rails© are the structural backbone preventing these results. They resist uplift, protect against buckling and safely and efficiently transfer loads into the building structure. Their superior spanning capability requires fewer roof attachments, reducing the number of roof penetrations and the amount of installation time.





Force-Stabilizing Curve

Sloped roofs generate both vertical and lateral forces on mounting rails which can cause them to bend and twist. The curved shape of XR Rails© is specially designed to increase strength in both directions while resisting the twisting. This unique feature ensures greater security during extreme weather and a longer system lifetime.

Compatible with Flat & Pitched Roofs

XR Rails© are compatible with FlashFoot© and other pitched roof attachments.

IronRidge© offers a range of tilt leg options for flat roof mounting applications.

Corrosion-Resistant Materials

All XR Rails© are made of 6000-series aluminum alloy, then protected with an anodized finish. Anodizing prevents surface and structural corrosion, while also providing a more attractive appearance.

Tech Brief

XR Rail© Family

The XR Rail© Family offers the strength of a curved rail in three targeted sizes. Each size supports specific design loads, while minimizing material costs. Depending on your location, there is an XR Rail© to match.

XR10

XR10 is a sleek, low-profile mounting rail, designed for regions with light or no snow. It achieves spans up to 6 feet, while remaining light and economical.

- 6' spanning capability
- Moderate load capability
- Clear & black anodized finish
- Internal splices available

XR100

XR100 is the ultimate residential mounting rail. It supports a range of wind and snow conditions, while also maximizing spans up to 10 feet.

- 10' spanning capability
- Heavy load capability
- Clear & black anodized finish
- Internal splices available

XR1000

XR1000 is a heavyweight among solar mounting rails. It's built to handle extreme climates and spans up to 12 feet for commercial applications.

- 12' spanning capability
- Extreme load capability
- Clear anodized finish
- Internal splices available

Rail Selection

The table below was prepared in compliance with applicable engineering codes and standards.* Values are based on the following criteria: ASCE 7-16, Gable Roof Flush Mount, Roof Zones 1 & 2e, Exposure B, Roof Slope of 8 to 20 degrees and Mean Building Height of 30 ft. Visit IronRidge.com for detailed certification letters.

Load		Rail Span					
Snow (PSF)	Wind (MPH)	4'	5' 4"	6'	8'	10'	12'
None	90	XR10	XR10	XR100	XR100	XR1000	XR1000
	120	XR10	XR10	XR100	XR100	XR1000	XR1000
	140	XR10	XR10	XR100	XR100	XR1000	XR1000
	160	XR10	XR10	XR100	XR100	XR1000	
20	90	XR10	XR10	XR100	XR100		
	120	XR10	XR10	XR100	XR100		
	140	XR10	XR10	XR100	XR100		
	160	XR10	XR10	XR100	XR100		
30	90	XR10	XR10	XR100	XR100		
	160	XR10	XR10	XR100	XR100		
40	90	XR10	XR10	XR100	XR100		
	160	XR10	XR10	XR100	XR100		
80	160	XR10	XR10	XR100			
120	160	XR10	XR10				

*Table is meant to be a simplified span chart for conveying general rail capabilities. Use approved certification letters for actual design guidance.

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CUSTOMER PROJECT ID : 7245

VERSION

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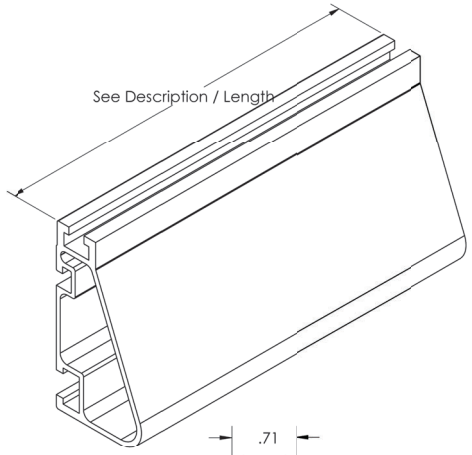
PV-9

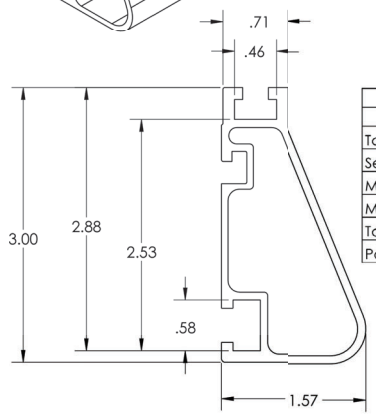
24-1192

Cut Sheet

IRONRIDGE

XR1000® Rail





Rail Section Properties	
Property	Value
Total Cross-Sectional Area	0.807 in^2
Section Modulus (X-axis)	0.530 in^3
Moment of Inertia (X-axis)	0.843 in^4
Moment of Inertia (Y-axis)	0.182 in^4
Torsional Constant	0.436 in^3
Polar Moment of Inertia	0.330 in^4

Clear Part Number	Black Part Number	Description / Length	Material	Weight
XR-1000-132A	XR-1000-132B	XR1000, Rail 132" (11 Feet)	6000-Series Aluminum	10.97 lbs.
XR-1000-168A	XR-1000-168B	XR1000, Rail 168" (14 Feet)		13.96 lbs.
XR-1000-204A	XR-1000-204B	XR1000, Rail 204" (17 Feet)		16.95 lbs.

v1.0

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ANSI B
11" X 17"

SHEET NUMBER

PV-10

24-1192

Datasheet

IRONRIDGE

Ground Mount System

Mount on all terrains, in no time.

The IronRidge Ground Mount System combines our XR1000 rails with locally-sourced steel pipes, or mechanical tubing, to create a cost-effective structure capable of handling any site or terrain challenge.

Installation is simple with only a few structural components and no drilling, welding, or heavy machinery required. In addition, the system works with a variety of foundation options, including concrete piers and driven piles.

Rugged Construction
Engineered steel and aluminum components ensure durability.

PE Certified
Pre-stamped engineering letters available in most states.

Simple Assembly
Just a few simple components and no heavy equipment.

Design Software
Online tool generates engineering values and bill of materials.

Flexible Architecture
Multiple foundation and array configuration options.

20 Year Warranty
Twice the protection offered by competitors.

Datasheet

360° Product Tour
Visit ironridge.com

Substructure

Top Caps

Connect vertical and cross pipes.

Rail Connectors

Attach Rail Assembly to horizontal pipes.

Diagonal Braces

Optional Brace provides additional support.

Cross Pipe & Piers

Steel pipes or mechanical tubing for substructure.

Rail Assembly

XR1000 Rails

Curved rails increase spanning capabilities.

Top-Down Clamps

Secure modules to rails and substructure.

Under Clamps

Alternative clamps for pre-attaching modules to rails.

Accessories

Wire Clips and End Caps provide a finished look.

Resources

Design Assistant
Go from rough layout to fully engineered system. For free.
Go to ironridge.com/gm

NABCEP Certified Training
Earn free continuing education credits, while learning more about our systems.
Go to ironridge.com/training

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ANSI B
11" X 17"

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PV-11

24-1192

Tech Brief

Frequently Asked Questions

What is a "module type"?

The new UL1703 standard introduces the concept of a PV module type, based on 4 construction parameters and 2 fire performance parameters. The purpose of this classification is to certify mounting systems without needing to test it with every module.

What roofing materials are covered?

All fire rated roofing materials are covered within this certification including composition shingle, clay and cement tile, metal, and membrane roofs.

What if I have a Class C roof, but the jurisdiction now requires Class A or B?

Generally, older roofs will typically be "grandfathered in", and will not require re-roofing. However, if 50% or more of the roofing material is replaced for the solar installation the code requirement will be enforced.

Where is the new fire rating requirement code listed?

2012 IBC: 1509.7.2 Fire classification. Rooftop mounted photovoltaic systems shall have the same fire classification as the roof assembly required by Section 1505.

Where is a Class A Fire Rating required?

The general requirement for roofing systems in the IBC refers to a Class C fire rating. Class A or B is required for areas such as Wildland Urban Interface areas (WUI) and for very high fire severity areas. Many of these areas are found throughout the western United States. California has the most Class A and B roof fire rating requirements, due to wild fire concerns.

Are standard mid clamps covered?

Mid clamps and end clamps are considered part of the PV "system", and are covered in the certification.

What attachments and flashings are deemed compatible with Class A?

Attachments and their respective flashings are not constituents of the rating at this time. All code-compliant flashing methods are acceptable from a fire rating standpoint.

What mounting height is acceptable?

UL fire testing was performed with a gap of 5", which is considered worst case in the standard. Therefore, the rating is applicable to any module to roof gap.

Am I required to install skirting to meet the fire code?

No, IronRidge achieved a Class A fire rating without any additional racking components.

What determines Fire Classification?

Fire Classification refers to a fire-resistance rating system for roof covering materials based on their ability to withstand fire exposure.

Class A - effective against severe fire exposure
Class B - effective against moderate fire exposure
Class C - effective against light fire exposure

What if the roof covering is not Class A rated?

The IronRidge Class A rating will not diminish the fire rating of the roof, whether Class A, B, or C.

What tilts is the tilt mount system fire rated for?

The tilt mount system is rated for 1 degrees and up and any roof to module gap, or mounting height.

More Resources

Installation Manuals
Visit our website for manuals that include UL 2703 Listing and Fire Rating Classification.
Go to IronRidge.com

Engineering Certification Letters
We offer complete engineering resources and pre-stamped certification letters.
Go to IronRidge.com

Tech Brief

IRONRIDGE

Class A Fire Rating

Background

All roofing products are tested and classified for their ability to resist fire.

Recently, these fire resistance standards were expanded to include solar equipment as part of the roof system. Specifically, this requires the modules, mounting hardware and roof covering to be tested together as a system to ensure they achieve the same fire rating as the original roof covering.

These new requirements are being adopted throughout the country in 2016.

IronRidge Certification

IronRidge was the first company to receive a Class A Fire Rating—the highest possible rating—from Intertek Group plc., a Nationally Recognized Testing Laboratory.

IronRidge Flush Mount and Tilt Mount Systems were tested on sloped and flat roofs in accordance with the new UL 1703 & UL 2703 test standards. The testing evaluated the system's ability to resist flame spread, burning material and structural damage to the roof.

Refer to the table below to determine the requirements for achieving a Class A Fire Rating on your next project.

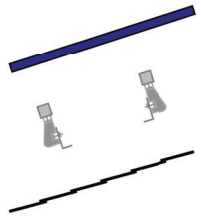
Fire Testing Process

Test Setup

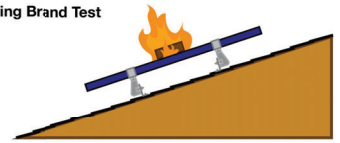
Solar Modules
Solar modules are given a Type classification based on their materials and construction.

Mounting System
Mounting is tested as part of a system that includes type-tested modules and fire-rated roof covering.

Roof Covering
Roof covering products are given a Fire Class Rating of A, B or C based on their tested fire resistance.

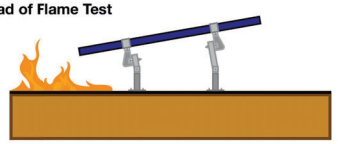


Burning Brand Test



A burning wooden block is placed on module as a fan blows at 12 mph. Flame cannot be seen on underside of roof within 90 minutes.

Spread of Flame Test



Flame at southern edge of roof is aimed up the roof as a fan blows at 12 mph. The flame cannot spread 6 feet or more in 10 minutes.

System	Roof Slope	Module	Fire Rating*
Flush Mount	Any Slope	Type 1, 2, & 3	Class A
Tilt Mount	≤ 6 Degrees	Type 1, 2, & 3	Class A

*Class A rated PV systems can be installed on Class A, B, and C roofs.

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ANSI B
11" X 17"

SHEET NUMBER
PV-12

24-1192

Starling Madison Lofquist, Inc.
Consulting Structural and Forensic Engineers
3600 E. University Dr. Suite 1400, Phoenix, Arizona 85034
tel: (602) 438-2500 fax: (602) 438-2505 ROC#291316 www.smleng.com

IronRidge
28357 Industrial Boulevard
Hayward, CA 94545

July 19, 2023
Page 1 of 76

Attn: Mr. Sean McDonald, CEO, IronRidge Inc.

Subject: Ground Mounting System – Structural Analysis – 4 Module (XR1000)

Dear Sir:

We have analyzed the subject ground mounted structure and determined that it is in compliance with the applicable sections of the following Reference Documents:

Codes: ASCE/SEI 7-16 Min. Design Loads for Buildings & Other Structures
California Building Code, 2022 Edition
Other: AC428, Acceptance Criteria for Modular Framing Systems Used to Support PV Modules, dated Effective November 1, 2012 by ICC-ES
Aluminum Design Manual, 2020 Edition
IronRidge Exhibit EX-0001

The structure is a simple column (pier) and beam (cross pipe) system. The piers & cross pipes are ASTM A53 Grade B standard weight (schedule 40) steel pipes or Allied Mechanical Tubing. Please refer to Exhibit EX-0001 for approved pipe geometry and material properties. The tops of the piers are connected in the E-W direction by the cross pipes which cantilever over and extend past the end piers. The cross pipes are connected by proprietary IronRidge XR1000 Rails spanning up and down the slope which cantilever over and extend past the top and bottom cross pipes. There are typically two rails per column of modules. The modules are clamped to the rails by the IronRidge Module Mounting Clamps as shown in the attached Exhibit.

Gravity loads are transferred to the piers and foundations by the rails and cross pipes acting as simple beams. For lateral loads the system is either a cantilever structure or, when diagonal braces are provided, a braced frame. The effect of seismic loads (for all design categories A-F) have been determined to be less than the effect due to wind loads in all load conditions and combinations.

The pier spacing in the N-S direction is 7'-6". The pier spacing in the E-W direction is selected from load tables determined by the structural design for the specified slope, wind load, and snow load. The governing criteria for the pier spacing is either the spanning capacity of the cross pipes or the cantilever capacity of the pier. Simplified Load Tables 1A-R & 2A-R are included herein for reference.

More comprehensive information covering all load combinations is available at the IronRidge website, IronRidge.com.

Table 1B - MAXIMUM PIER SPACING (in)
(APPLICABLE TO PANELS UP TO 80in)

2" Unbraced Pipe Frame	Snow	Slope (deg)									
Wind Speed & Exposure Category	psf	0	5	10	15	20	25	30	35	40	45
90 mph Exposure C	0	131	135	116	113	107	76	56	47	40	34
	10	114	116	107	105	103	76	56	47	40	34
	20	97	98	93	92	92	76	56	47	40	34
	30	91	92	87	87	87	76	56	47	40	34
	40	83	83	80	80	81	76	56	47	40	34
	50	75	75	75	74	76	76	56	47	40	34
	60	69	69	69	70	72	74	56	47	40	34
95 mph Exposure C	0	126	129	111	108	99	68	50	42	36	31
	10	112	114	104	102	99	68	50	42	36	31
	20	96	97	91	90	90	68	50	42	36	31
	30	90	91	86	85	85	68	50	42	36	31
	40	82	83	79	79	80	68	50	42	36	31
	50	75	75	74	73	75	68	50	42	36	31
	60	69	69	69	69	71	68	50	42	36	31
100 mph Exposure C	0	121	124	106	103	89	62	45	38	33	28
	10	109	111	101	99	89	62	45	38	33	28
	20	94	95	89	88	87	62	45	38	33	28
	30	88	89	84	83	84	62	45	38	33	28
	40	81	82	78	77	78	62	45	38	33	28
	50	75	75	72	72	74	62	45	38	33	28
	60	69	69	68	68	70	62	45	38	33	28
105 mph Exposure C	0	116	120	102	99	81	56	41	35	30	25
	10	107	108	98	96	81	56	41	35	30	25
	20	92	94	87	86	81	56	41	35	30	25
	30	87	88	82	82	81	56	41	35	30	25
	40	80	81	76	76	76	56	41	35	30	25
	50	74	75	71	71	72	56	41	35	30	25
	60	69	69	67	67	69	56	41	35	30	25
110 mph Exposure C	0	112	115	98	95	74	51	38	32	27	23
	10	104	105	95	94	74	51	38	32	27	23
	20	91	92	85	84	74	51	38	32	27	23
	30	86	87	81	80	74	51	38	32	27	23
	40	79	80	75	74	74	51	38	32	27	23
	50	73	74	70	70	71	51	38	32	27	23
120 mph Exposure C	0	104	107	91	88	62	43	32	27	23	19
	10	99	101	90	88	62	43	32	27	23	19
	20	87	89	81	80	62	43	32	27	23	19
	30	83	84	78	77	62	43	32	27	23	19
	40	77	78	72	72	62	43	32	27	23	19
	50	72	72	68	68	62	43	32	27	23	19
130 mph Exposure C	0	97	100	85	82	53	37	27	23	19	16
	10	95	97	85	82	53	37	27	23	19	16
	20	84	86	78	77	53	37	27	23	19	16
	30	80	81	74	73	53	37	27	23	19	16
	40	74	75	70	69	53	37	27	23	19	16
	50	70	71	66	66	53	37	27	23	19	16
140 mph Exposure C	0	91	94	79	72	46	32	23	20	17	14
	10	90	92	79	72	46	32	23	20	17	14
	20	81	83	74	72	46	32	23	20	17	14
	30	77	79	72	70	46	32	23	20	17	14
	40	72	73	68	67	46	32	23	20	17	14
	50	68	69	64	63	46	32	23	20	17	14
150 mph Exposure C	0	86	89	74	63	40	27	20	17	15	12
	10	86	88	74	63	40	27	20	17	15	12
	20	78	80	71	63	40	27	20	17	15	12
	30	75	76	69	63	40	27	20	17	15	12
	40	70	71	65	63	40	27	20	17	15	12
160 mph Exposure C	0	81	84	70	55	35	24	18	15	13	11
	10	81	84	70	55	35	24	18	15	13	11
	20	75	77	68	55	35	24	18	15	13	11
	30	72	74	66	55	35	24	18	15	13	11
	40	68	69	63	55	35	24	18	15	13	11

Notes: see page 38

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24-1192

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Received November 1, 2024
Development Services

Hillsborough County Florida
Development Services

Additional / Revised Information Sheet

Office Use Only

Application Number: VAR 24-1192 **Received Date:** **Received By:**

The following form is required when submitted changes for any application that was previously submitted. A cover letter must be submitted providing a summary of the changes and/or additional information provided. If there is a change in project size the cover letter must list any new folio number(s) added. Additionally, **the second page of this form must be included indicating the additional/revised documents being submitted with this form.**

Application Number: VAR 24-1192 Applicant's Name: Jarrod J. Fisk

Reviewing Planner's Name: Orlando Borras Date: 10/29/2024

Application Type:

- ☐ Planned Development (PD)
- ☐ Minor Modification/Personal Appearance (PRS)
- ☐ Standard Rezoning (RZ)
- ☒ Variance (VAR)
- ☐ Development of Regional Impact (DRI)
- ☐ Major Modification (MM)
- ☐ Special Use (SU)
- ☐ Conditional Use (CU)
- ☐ Other _____

Current Hearing Date (if applicable): 11/20/2024

Important Project Size Change Information

Changes to project size may result in a new hearing date as all reviews will be subject to the established cut-off dates.

Will this revision add land to the project? ☐ Yes ☒ No
If "Yes" is checked on the above please ensure you include all items marked with * on the last page.

Will this revision remove land from the project? ☐ Yes ☒ No
If "Yes" is checked on the above please ensure you include all items marked with * on the last page.

Email this form along with all submittal items indicated on the next page in pdf form to:
ZoningIntake-DSD@hcflgov.net

Files must be in pdf format and minimum resolution of 300 dpi. Each item should be submitted as a separate file titled according to its contents. All items should be submitted in one email with application number (including prefix) included on the subject line. Maximum attachment(s) size is 15 MB.

For additional help and submittal questions, please call (813) 277-1633 or email ZoningIntake-DSD@hcflgov.net.

I certify that changes described above are the only changes that have been made to the submission. Any further changes will require an additional submission and certification.

Signature

10/29/24
Date

Received November 1, 2024
Development Services

Hillsborough County Florida
Development Services

Identification of Sensitive/Protected Information and Acknowledgement of Public Records

Pursuant to Chapter 119 Florida Statutes, all information submitted to Development Services is considered public record and open to inspection by the public. Certain information may be considered sensitive or protected information which may be excluded from this provision. Sensitive/protected information may include, but is not limited to, documents such as medical records, income tax returns, death certificates, bank statements, and documents containing social security numbers.

While all efforts will be taken to ensure the security of protected information, certain specified information, such as addresses of exempt parcels, may need to be disclosed as part of the public hearing process for select applications. If your application requires a public hearing and contains sensitive/protected information, please contact Hillsborough County Development Services to determine what information will need to be disclosed as part of the public hearing process.

Additionally, parcels exempt under Florida Statutes §119.071(4) will need to contact Hillsborough County Development Services to obtain a release of exempt parcel information.

Are you seeking an exemption from public disclosure of selected information submitted with your application pursuant to Chapter 119 FS? ☐ Yes ☐ No

I hereby confirm that the material submitted with application VAR 24-1192

☐ Includes sensitive and/or protected information.

Type of information included and location _____

_____

☒ Does not include sensitive and/or protected information.

Please note: Sensitive/protected information will not be accepted/requested unless it is required for the processing of the application.

If an exemption is being sought, the request will be reviewed to determine if the applicant can be processed with the data being held from public view. Also, by signing this form I acknowledge that any and all information in the submittal will become public information if not required by law to be protected.

Signature: _____
(Must be signed by applicant or authorized representative)

Intake Staff Signature: _____ Date: _____

Received November 1, 2024
Development Services

Hillsborough County Florida
Development Services

Additional / Revised Information Sheet

Please indicate below which revised/additional items are being submitted with this form.

	Included	Submittal Item
1	☐	**Cover Letter***+ If adding or removing land from the project site, the final list of folios must be included
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4	☒	**Affidavit to Authorize Agent*** (If Applicable) Must be provided for any new folio(s) being added
5	☐	**Sunbiz Form*** (If Applicable) Must be provided for any new folio(s) being added
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7	☐	**Legal Description of the Subject Site***+
8	☐	**Close Proximity Property Owners List***+
9	☐	**Site Plan***+ All changes on the site plan must be listed in detail in the Cover Letter.
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11	☐	**Wet Zone Survey**
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17	☐	**Transportation Analysis**
18	☐	**Sign-off form**
19	☒	**Other Documents** (please describe): Narrative Property/ Applicant / Owner Information Form

*Revised documents required when adding land to the project site. Other revised documents may be requested by the planner reviewing the application.

+Required documents required when removing land from the project site. Other revised documents may be requested by the planner reviewing the application.

02/2022

24-1192

Received November 1, 2024
Development Services

We are Current Home, Inc., a solar company operating in Florida. We received a request to install a ground-mounted solar system at the referenced property.

We submitted our application through the Hillsborough County Building Department portal and received an automatic approval for the installation permit (Permit Number: HC-BTR-24-0210278), which is a residential electrical trade permit. After completing the installation, we called for the required inspections and were notified that the wrong type of permit had been submitted. We were informed that a Residential Miscellaneous Permit needed to be applied for instead.

Upon submitting the correct permit, assigned Permit Number: HC-BLD-24-0061910, we encountered an issue regarding zoning compliance. The parcel is located in zoning district AS-1, which requires a front setback of 50 feet. According to Section 6.01.03.I.11 of the Land Development Code (LDC), ground-mounted solar panels may not project into the required front yard. We were advised to contact a zoning counselor for further assistance.

After consulting with the zoning counselor, we learned that if we cannot adjust the placement to meet the required setbacks—at least 44 feet from the front property line and 15 feet from the side property lines—we would need to apply for a variance.

The property contains several mature trees within the requested 44 feet. These trees cast significant shadows, which would limit the solar energy production necessary to effectively power the residence. Removing a considerable number of these trees would also impede the conservation of natural resources. Therefore, we recommend installing the solar system in a manner that avoids impacting the area where the trees are located.

The proposed installation is positioned 152 feet from the front of the house, with a height of 25 feet. This arrangement results in a variance of 102 feet from the required front yard setback, ultimately establishing a front yard of 108 feet.

Application No: _____

Hillsborough County Florida
Development Services

Variance Criteria Response

1. Explain how the alleged hardships or practical difficulties are unique and singular to the subject property and are not those suffered in common with other property similarly located?

The Solar system needs to be placed in a area where the full sunlight will power the system with not shades, and a roof mounted solar system can not be placed due to the fact that lots of trees are located aroung the residence, and to avoid the large shaded trees which would have affected the production tremendously we project the system to be mounted in the ground

2. Describe how the literal requirements of the Land Development Code (LDC) would deprive you of rights commonly enjoyed by other properties in the same district and area under the terms of the LDC.

The use of natural clean resource without having to cut or remove the trees around the house, those trees improve and maintain the quality of water, soil and air and to to remove pollutants from the air is well known. Trees also provide also provide shade and help lower temparature during summer and hot weather, that can also be enjoy for other properties

3. Explain how the variance, if allowed, will not substantially interfere with or injure the rights of others whose property would be affected by allowance of the variance.

This ground mounted solar system will no interfere or injure others, it is located within the property limits, and it is also consider clean and green energy, and in the case of a outage we can also help others giving a little bit of energy and encorage the homeowners next to the property to use clean and natural energy

4. Explain how the variance is in harmony with and serves the general intent and purpose of the LDC and the Comprehensive Plan *(refer to Section 1.02.02 and 1.02.03 of the LDC for description of intent/purpose).*

It is in armony with the use of natural resources, the use of clean or green energy reduces the greenhouses gas emissions and also this variance helps and it's according to the preservation of tress and other vegetation

5. Explain how the situation sought to be relieved by the variance does not result from an illegal act or result from the actions of the applicant, resulting in a self-imposed hardship.

It is not an illegal act if we want to approach the use of the available piece of land to install the solar system, avoiding the removal of a lot of elderly trees located around the house helping to preserve trees and vegetation by installing the solar system on the roof.

6. Explain how allowing the variance will result in substantial justice being done, considering both the public benefits intended to be secured by the LDC and the individual hardships that will be suffered by a failure to grant a variance.

The solar system is located where it will receive the source of clean energy substantially, allowing the use of it. and also preserve a lot of trees.

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INSTRUMENT#: 2018308681, BK: 25960 PG: 820 PGS: 820 - 821 08/02/2018 at 12:31:42 PM, DOC TAX PD(F.S.201.02) $2065.00 DEPUTY CLERK:TJORDAN Pat Frank,Clerk of the Circuit Court Hillsborough County

Prepared by:
Strategic Title, LLC
Morgan Launikitis
6320 South Dale Mabry Hwy
Tampa, FL 33611
File No.: RDL18-49789
This Deed is prepared pursuant to the issuance of Title Insurance

GENERAL WARRANTY DEED

Made this July 25, 2018. A.D. by Jose Ariel Contreras, a married man, whose address is: 2103 Johns Creek Circle, Johns Creek, GA 30097 hereinafter called the grantor, to Selina B. Murphy and Terry Murphy, Jr, wife and husband, whose post office address is: 8501 Lithia Pinecrest Rd, Valrico, FL 33594, hereinafter called the grantee:

(Whenever used herein the term "grantor" and "grantee" include all the parties to this instrument and the heirs, legal representatives and assigns of individuals, and the successors and assigns of corporations)

Witnesseth, that the grantor, for and in consideration of the sum of Ten Dollars ($10.00) and other valuable considerations, receipt whereof is hereby acknowledged, hereby grants, bargains, sells, aliens, remises, releases, conveys and confirms unto the grantee, all that certain land situate in Hillsborough County, Florida, viz:

The West 1/4 of the NW 1/4 of the SW 1/4 of the SW 1/4 of Section 20, Township 30 South, Range 22 East, Hillsborough County, Florida, together with a perpetual non-exclusive easement for ingress and egress over and across the West 20 feet of the West 1/4 of the SW 1/4 of the SW 1/4 of the SW 1/4 of the Section 20, LESS right of way for S.R. 640.

Parcel ID No.: 093635-0200

Subject to all reservations, covenants, conditions, restrictions and easements of record and to all applicable zoning ordinances and/or restrictions imposed by governmental authorities, if any.

Said property is not the homestead of the Grantor(s) under the laws and constitution of the State of Florida in that neither Grantor(s) or any members of the household of Grantor(s) reside thereon.

Together with all the tenements, hereditaments and appurtenances thereto belonging or in anywise appertaining.

To Have and to Hold, the same in fee simple forever.

And the grantor hereby covenants with said grantee that the grantor is lawfully seized of said land in fee simple; that the grantor has good right and lawful authority to sell and convey said land; that the grantor hereby fully warrants the title to said land and will defend the same against the lawful claims of all persons whomsoever, and that said land is free of all encumbrances except taxes accruing subsequent to December 31, 2017.

Prepared by:
Strategic Title, LLC
Morgan Launikitis
6320 South Dale Mabry Hwy
Tampa, FL 33611
incidental to the issuance of a title insurance policy
File No.: RDL18-49789

In Witness Whereof, the said grantor has signed and sealed these presents the day and year first above written.

Signed and Sealed in Our Presence:

Witness Printed Name: Samantha Pasell

Witness Printed Name: Stephon McIntosh

Jose Ariel Contreras

Address: 2103 Johns Creek Circle
Johns Creek, Ga 30097

State of ~~Florida~~ Georgia
County of ~~Hillsborough~~ Fulton

The foregoing instrument was acknowledged before me this ~~25th~~ 24th of July, 2018, by Jose Ariel Contreras, a married man, ~~who is/are personally known to me or~~ who has produced a valid driver's license as identification.

Notary Public, S. Pasell

My Commission Expires: 09/04/2022

(SEAL)

S. Pasell
Notary Public
Gwinnett County, Georgia
My Commission Expires Sept. 4, 2020

Received November 1, 2024
Development Services

Hillsborough County Florida
Development Services

Additional / Revised Information Sheet

Office Use Only

Application Number: VAR 24-1192 **Received Date:** **Received By:**

The following form is required when submitted changes for any application that was previously submitted. A cover letter must be submitted providing a summary of the changes and/or additional information provided. If there is a change in project size the cover letter must list any new folio number(s) added. Additionally, **the second page of this form must be included indicating the additional/revised documents being submitted with this form.**

Application Number: VAR 24-1192 Applicant's Name: Jarrod J. Fisk

Reviewing Planner's Name: Orlando Borras Date: 10/29/2024

Application Type:

- ☐ Planned Development (PD)
- ☐ Minor Modification/Personal Appearance (PRS)
- ☐ Standard Rezoning (RZ)
- ☒ Variance (VAR)
- ☐ Development of Regional Impact (DRI)
- ☐ Major Modification (MM)
- ☐ Special Use (SU)
- ☐ Conditional Use (CU)
- ☐ Other _____

Current Hearing Date (if applicable): 11/20/2024

Important Project Size Change Information

Changes to project size may result in a new hearing date as all reviews will be subject to the established cut-off dates.

Will this revision add land to the project? ☐ Yes ☒ No
If "Yes" is checked on the above please ensure you include all items marked with * on the last page.

Will this revision remove land from the project? ☐ Yes ☒ No
If "Yes" is checked on the above please ensure you include all items marked with * on the last page.

Email this form along with all submittal items indicated on the next page in pdf form to:
ZoningIntake-DSD@hcflgov.net

Files must be in pdf format and minimum resolution of 300 dpi. Each item should be submitted as a separate file titled according to its contents. All items should be submitted in one email with application number (including prefix) included on the subject line. Maximum attachment(s) size is 15 MB.

For additional help and submittal questions, please call (813) 277-1633 or email ZoningIntake-DSD@hcflgov.net.

I certify that changes described above are the only changes that have been made to the submission. Any further changes will require an additional submission and certification.

Signature

10/29/24
Date

Received November 1, 2024
Development Services

Hillsborough County Florida
Development Services

Identification of Sensitive/Protected Information and Acknowledgement of Public Records

Pursuant to Chapter 119 Florida Statutes, all information submitted to Development Services is considered public record and open to inspection by the public. Certain information may be considered sensitive or protected information which may be excluded from this provision. Sensitive/protected information may include, but is not limited to, documents such as medical records, income tax returns, death certificates, bank statements, and documents containing social security numbers.

While all efforts will be taken to ensure the security of protected information, certain specified information, such as addresses of exempt parcels, may need to be disclosed as part of the public hearing process for select applications. If your application requires a public hearing and contains sensitive/protected information, please contact Hillsborough County Development Services to determine what information will need to be disclosed as part of the public hearing process.

Additionally, parcels exempt under Florida Statutes §119.071(4) will need to contact Hillsborough County Development Services to obtain a release of exempt parcel information.

Are you seeking an exemption from public disclosure of selected information submitted with your application pursuant to Chapter 119 FS? ☐ Yes ☐ No

I hereby confirm that the material submitted with application VAR 24-1192

☐ Includes sensitive and/or protected information.

Type of information included and location _____

_____

☒ Does not include sensitive and/or protected information.

Please note: Sensitive/protected information will not be accepted/requested unless it is required for the processing of the application.

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(Must be signed by applicant or authorized representative)

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Received November 1, 2024
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Hillsborough County Florida
Development Services

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02/2022

24-1192

Received November 1, 2024
Development Services

Hillsborough County Florida
Development Services

Property/Applicant/Owner Information Form

Official Use Only

Application No: _____ Intake Date: _____

Hearing(s) and type: Date: _____ Type: _____ Receipt Number: _____

Date: _____ Type: _____ Intake Staff Signature: _____

Property Information

Address: 8501 LITHIA PINECREST RD City/State/Zip: LITHIA, FL 33547

TWN-RN-SEC: 20-30-22 Folio(s): 93635.0200 Zoning: AS-1 Future Land Use: R-1 Property Size: 2.56

Property Owner Information

Name: MURPHY SELINA B MURPHY TERRY JR Daytime Phone 813-758-5154

Address: 8501 LITHIA PINECREST RD City/State/Zip: LITHIA, FL 33547

Email: the4murphys@verizon.net Fax Number _____

Applicant Information

Name: Jarrod J. Fisk Daytime Phone 714-497-5080

Address: 189 S Orange Ave suite 1530B City/State/Zip: Orlando Fl 32801

Email: jarrod.fisk@currenthome.com Fax Number _____

Applicant's Representative (if different than above)

Name: Karina Parra Daytime Phone 321-209-0558

Address: 8600 Commodity Circle Suite 156 City/State/Zip: Orlando FL 32819

Email: karina.parra@currenthome.com Fax Number _____

I hereby swear or affirm that all the information provided in the submitted application packet is true and accurate, to the best of my knowledge, and authorize the representative listed above to act on my behalf on this application.

Signature of the Applicant

Jarrod Fisk

Type or print name

I hereby authorize the processing of this application and recognize that the final action taken on this petition shall be binding to the property as well as to the current and any future owners.

Terrance Murphy Selina B Murphy

Signature of the Owner(s) – (All parties on the deed must sign)

Terrance Murphy Selina B Murphy

Type or print name

Doc ID: 8a0d785210972b589153f5b7ea006fb584fefa2b

24-1192